

Power Sections

22 East Lake Crescent N.E., Airdrie, Alberta, Canada, T4A 2H3
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 www.spirasystems.com



Stator Specifications	
Overall Length (in.)	275.0 [6985 mm]
Tube O.D. (in.)	7.00 [178 mm]
Tube I.D. at Terminal (in.)	5.75 [146 mm]
Rubber Cut Back Top (in.)	8.0
Rubber Cut Back Bott (in.)	8.0
Weight (kg)	485
Tube Material	4140-4145
To be threaded and ID Banded by customer	

Rotor Specifications	
Overall Length (in.)	268.0 [6807 mm]
Contour Length (in.)	260 [6604 mm]
Major Diameter (in.)	4.752
Eccentricity (in.)	0.257
Head Diameter (in.)	4.750
Bored Weight (kg)	383
Solid Weight (kg)	490
Material	17-4PH
Coating option 1	Chrome
Coating option 2	Carbide
To be threaded by customer	

Performance Specifications	
Flow Range (lpm)	1100 - 2800
Speed Range (RPM)	75 - 195
Torque Slope (ft-lb/kPa)	1.407
Rotation (rev/l)	0.070
Stall Torque (ft-lb)	26,250
Operating Parameters	
Max Diff Pressure (kPa)	12,400
Torque (ft-lb)	17,500
Flow Rate (lpm)	2,800
Full Load RPM	136 at 2800 lpm

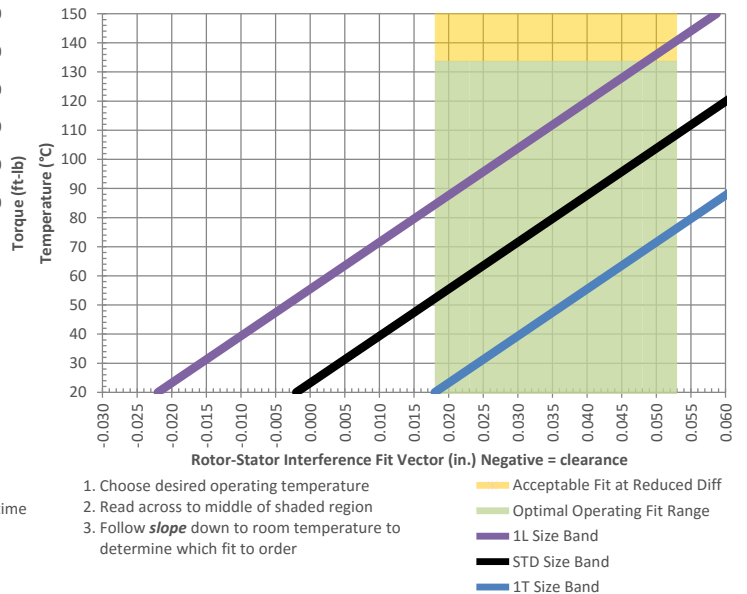
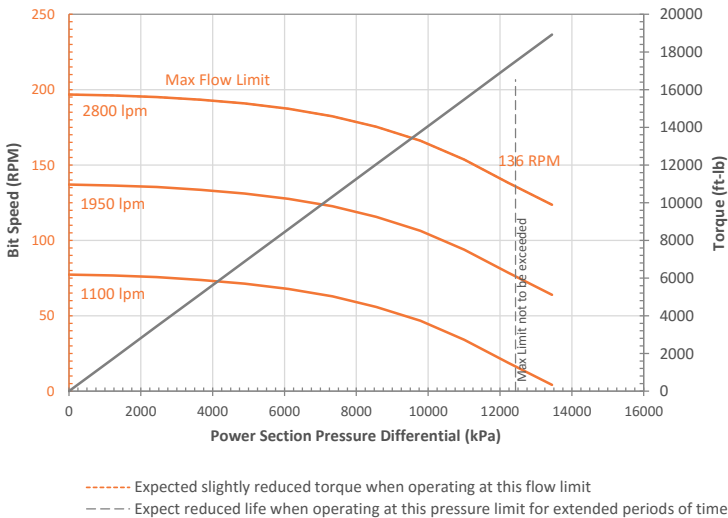
Minor Diameter Fit Details (at 20°C)					
Size Band	Nominal Fit (in.)**	Minor Dia (in.)*	Nominal Fit (in.)**	Minor Dia (in.)*	Operating Temp
	Vector Measurements		True Size Laser Measurements		Optimal
1.0T	-	-	-	-	-
0.5T	0.008	4.230	0.015	4.223	35 - 90 °C
STD	-0.002	4.240	0.005	4.233	50 - 110 °C
0.5L	-0.012	4.250	-0.005	4.243	70 - 125 °C
1.0L	-	-	-	-	-
1.5L	-	-	-	-	-
2.0L	-	-	-	-	-
Minor Shrinkage (in./°C)					0.00061

All default tolerances are +/- 0.015 unless otherwise explicitly agreed upon with Spira Systems. Call for availability of sizes not listed.

*Approximate Vector/laser gauge conversion: 0.007 ± 0.005

**Negative fits indicate clearance fit at room temperature using nominal new rotor

***Best operating temperatures are based on new stators subject to normal thermal expansion conditions. Operators may wish to consider swell and run life when selecting sizes.



Performance curves are for reference only. Actual power section performance may vary depending on operating conditions (e.g. chosen rotor/stator interference fit, possible rubber swelling by drilling fluid, rotor and stator wear, actual downhole temperature, actual stator temperature, physical and chemical properties of the drilling fluid and other factors encountered downhole). The torque may exceed that specified for the connected components. Operating above the recommended limits may result in damage to the power section and connected components which will be the liability of the operator. Data subject to change without notice. Visit www.spirasystems.com for most up to date information.